

Integrating Carbon Dioxide Removals into EU Climate Policy: Challenges and Governance Options

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Artur Runge-Metzger, Fellow

Mercator Research Institute on the Global Commons and Climate Change, Berlin

Outline

1. CDR basics

- Global carbon cycle
- What are Carbon Dioxide Removals (CDR)?
- Why do we need CDR?
- Where are we right now?

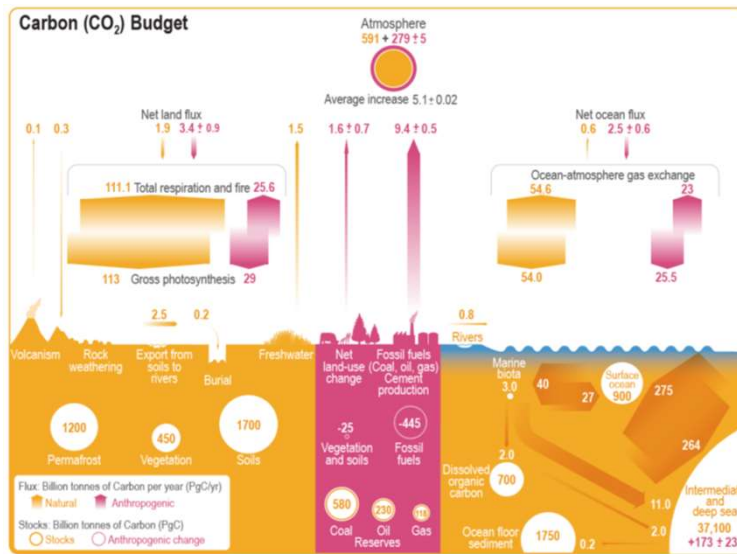
2. Main CDR challenges and governance options to address them

- Perverse incentive
- Measurement uncertainties / additionality
- Non-equivalence
- Risks / reversibility / leakage
- Permanence / moral hazard / liability

3. CDR in future EU climate policy

- Current state of EU climate policy and CDR
- Case study on (i) CDR specifications in the EU Climate Law and (ii) the use of CDR certificates in the ETS
- EU inter-institutional process: European Parliament, Council and the Commission

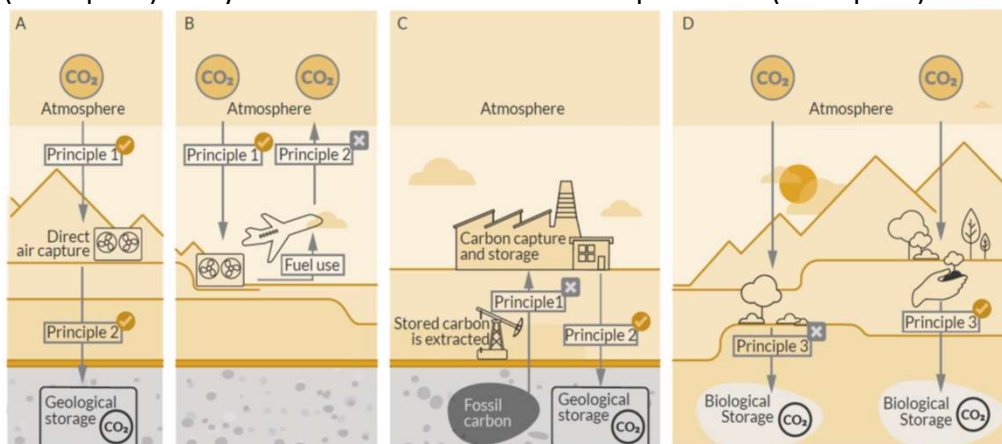
Global carbon cycle – stocks and flows



- Earth is a closed system
- Amount of carbon stays the same but moves (fluxes)
- Carbon pools change (atmosphere, land & oceans)
- Nature keeps carbon level balanced (equilibrium), which is needed for life on earth
- Anthropogenic interference has been changing the flows incrementally since the industrial revolution
- Concentration of atmospheric CO₂ currently approx. 30% above natural background levels

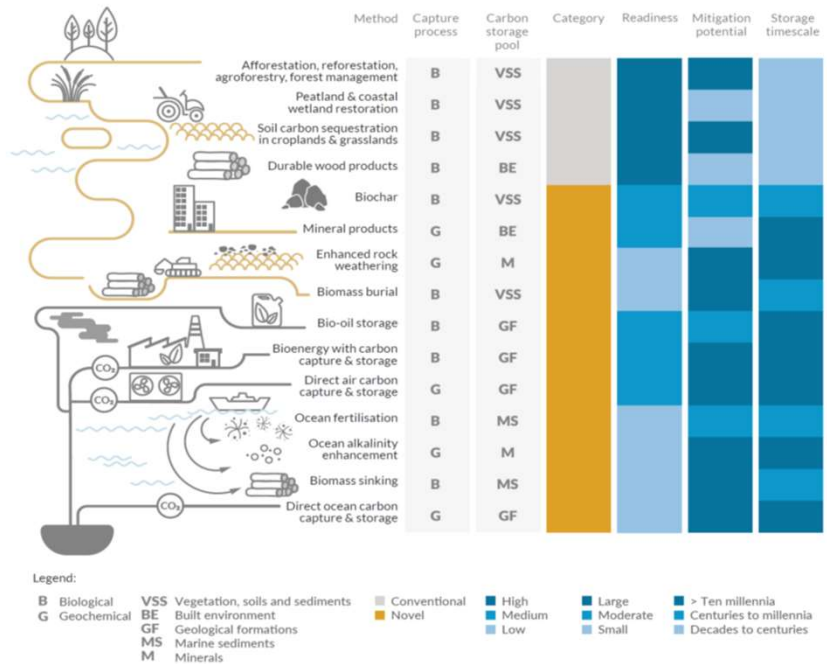
Carbon Dioxide Removals (CDR) – three basic principles

CDR methods capture CO₂ from the atmosphere (Principle 1) and durably store it (Principle 2). They must be **additional to natural processes** (Principle 3).



Source: THE STATE OF Carbon Dioxide Removal

Characteristics of main CDR technology options



Source: State of CDR 2.0 (2024)

Main CDR technology options – global potentials [in Gt CO₂/year] and costs [in actual PPU\$\$/ton CO₂]

Technology	Potentials	Costs
Afforestation/reforestation	0.5 - 10	0 - 50
BECCS	0.5 - 11	100 - 200
Ocean alkalization	1 - 100	14 - 500
Enhanced weathering	2 - 4	50 - 200
Biochar	0.3-6.6	30 - 120
Modified patterns of agriculture	2 - 5	0 - 100
DACCS	5 - 40	100 - 300

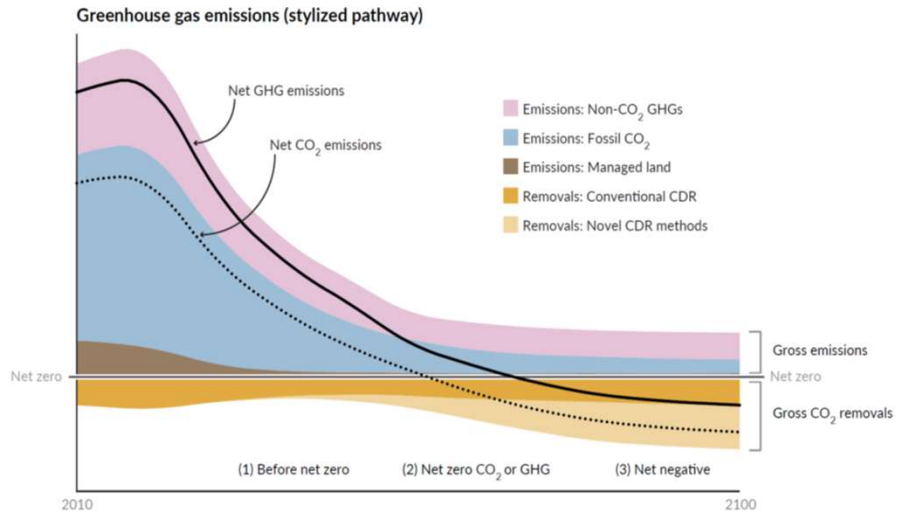
Quelle: Edenhofer, Franks, Kalkuhl, Runge-Metzger (2022). On the Governance of Carbon Dioxide Removal – A Public Economics Perspective

CDR is needed to reach net-zero

3 roles of CDR

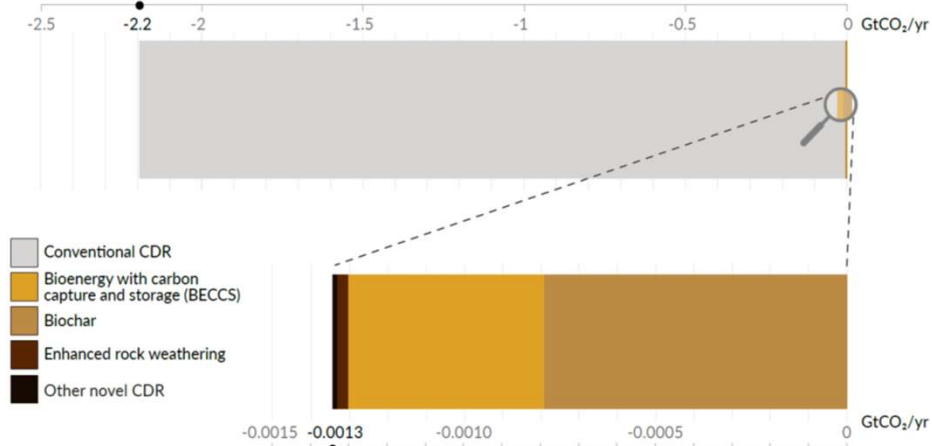
150+ national net-zero targets, only few with actionable CDR plans

Pro-active policymaking mainly in frontrunner countries & EU, not at UNFCCC level



Current CDR is around 2.2 GtCO₂/yr: 99.9% from conventional CDR (mainly afforestation) and only 0.1% from novel CDR.

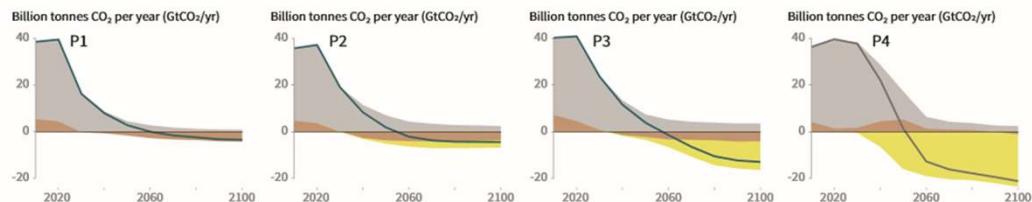
Total amount of carbon dioxide removal, split into conventional and novel methods (GtCO₂/yr)



Perverse incentive: CDR encourages greenhouse gas emissions

Breakdown of contributions to global net CO₂ emissions in four illustrative model pathways

● Fossil fuel and industry ● AFOLU ● BECCS



P1: A scenario in which social, business and technological innovations result in lower energy demand up to 2050 while living standards rise, especially in the global South. A downsized energy system enables rapid decarbonization of energy supply. Afforestation is the only CDR option considered; neither fossil fuels with CCS nor BECCS are used.

P2: A scenario with a broad focus on sustainability including energy intensity, human development, economic convergence and international cooperation, as well as shifts towards sustainable and healthy consumption patterns, low-carbon technology innovation, and well-managed land systems with limited societal acceptability for BECCS.

P3: A middle-of-the-road scenario in which societal as well as technological development follows historical patterns. Emissions reductions are mainly achieved by changing the way in which energy and products are produced, and to a lesser degree by reductions in demand.

P4: A resource- and energy-intensive scenario in which economic growth and globalization lead to widespread adoption of greenhouse-gas-intensive lifestyles, including high demand for transportation fuels and livestock products. Emissions reductions are mainly achieved through technological means, making strong use of CDR through the deployment of BECCS.

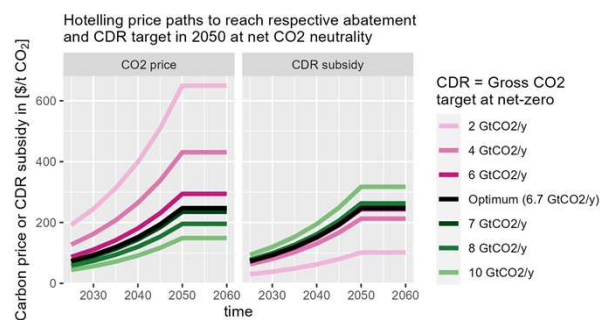
Source: IPCC Special Report on 1.5 degrees Celsius, 2018

Addressing perverse incentive

Option 1: Do not allow the use of CDR

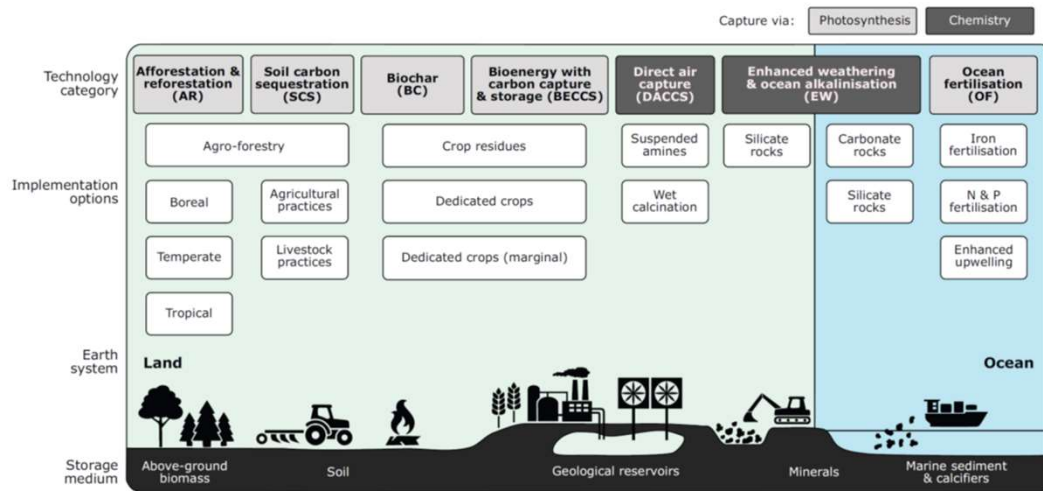
Option 2: Limit the use of CDR e.g. setting upper limit, by defining 'residual' emissions, limit the sectoral scope for which CDR can be used, set a starting date, set minimum price for CDR

Option 3: Set separate targets for emission reductions and CDR => EU Climate Law?



Source: Merfort et al. 2023, in preparation

Measurement of the additional quantity of CO₂ removed for different CDR technologies is difficult / uncertain

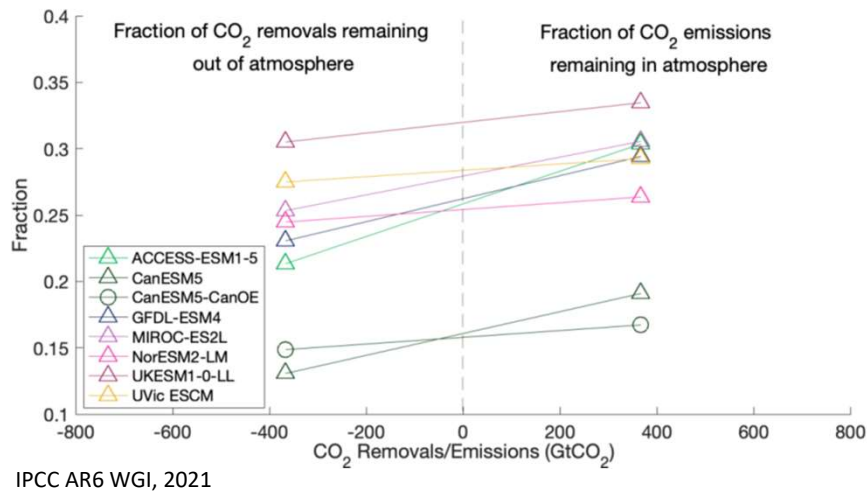


Quelle: Minx et al. (2018). *Negative Emissions – Part 1*

Addressing measurement uncertainties

- Option 1: Do not allow the use of CDR to offset residual emissions
- Option 2: Develop reporting standards / continuously improve measurements and introduce higher tiers of measurement / increase measurement frequency and/or sampling rates / third party verification
- Option 3: Pre-cautionary principle - introduce different discount factors for different CDR technologies (Which level of confidence to be assumed: 80%, 90%, 95%,?)

Non-equivalence explained, e.g. a ton of CO₂ removed does not have the same effect on the climate as a ton of CO₂ emitted => asymmetric effect

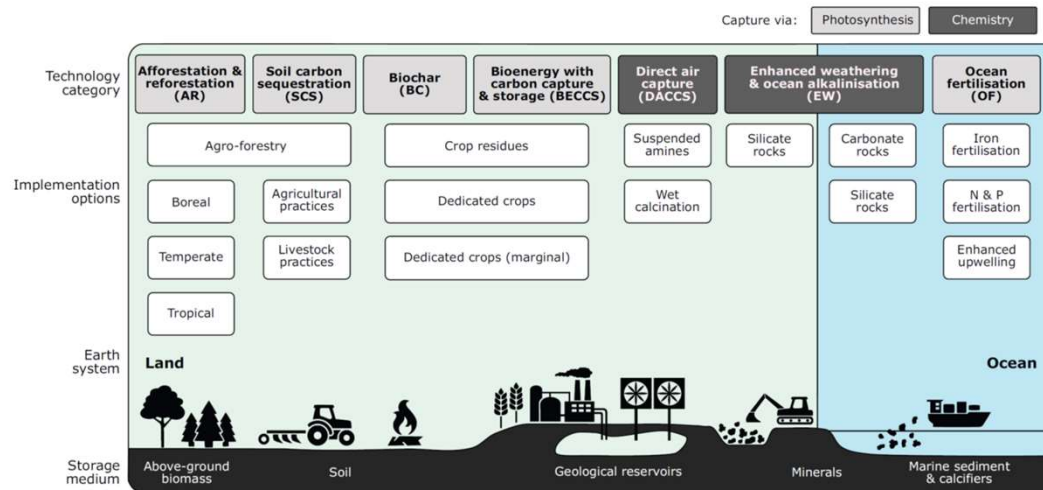


Addressing non-equivalence

Option 1: Do not allow the use of CDR to offset residual emissions

Option 2: Introduce discount factors for specific CDR technologies

Risks due to e.g. leakage, indirect land use change and natural disasters



Quelle: Minx et al. (2018). *Negative Emissions – Part 1*

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Addressing risks

- Option 1: Disallow high risk CDR (e.g. technology, geography) for offsetting
- Option 2: Require replacement of obsolete CDR certificates, e.g. a forest that has been harvested, grassland that has been ploughed
- Option 3: Discount for certain leakages (e.g. indirect land use change)
- Option 4: Mitigate risks e.g. define good management practice, establish risk compensation reserve or insurance

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Permanence of CDR technologies is highly variable

Technology	Storage duration
Afforestation/reforestation	Decades to centuries
BECCS	Millenia
Ocean alkalization	Centuries
Enhanced weathering	Centuries
Biochar	Centuries
Modified patterns of agriculture	Years to decades
DACCS	Millennia

Source: Edenhofer, Franks, Kalkuhl, Runge-Metzger (2022). On the Governance of Carbon Dioxide Removal – A Public Economics Perspective

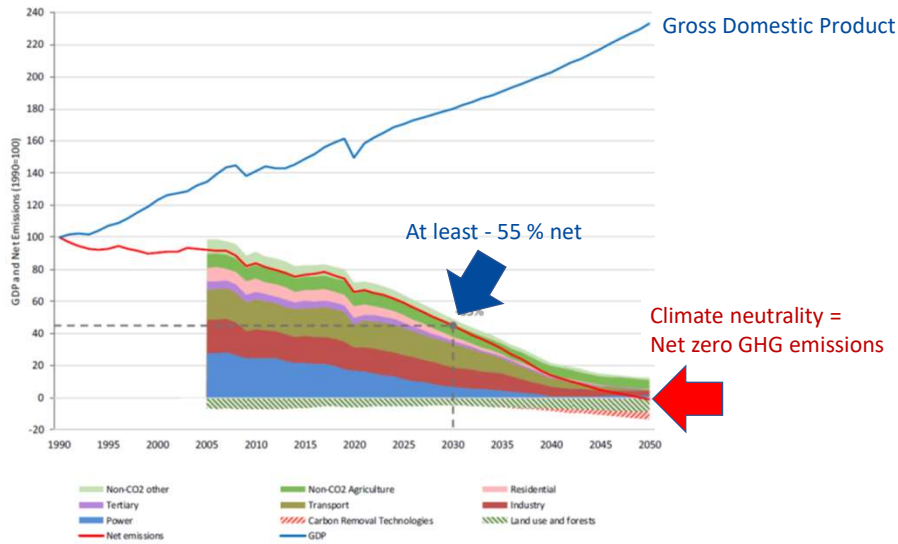
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Addressing non-permanence

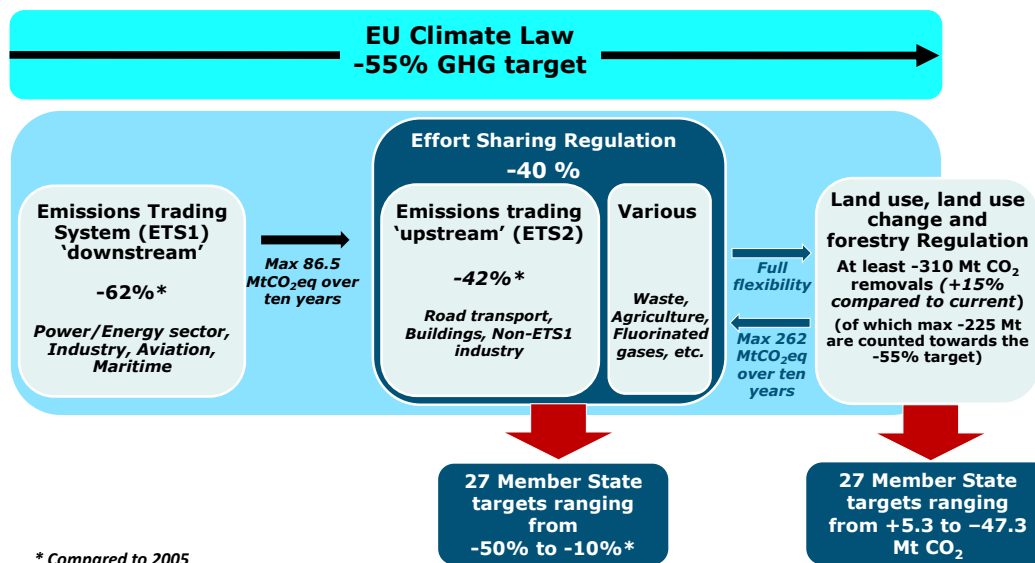
Option 1: Do not allow the use of certain non-permanent CDR technologies to offset residual emissions, e.g. only if stored for more than 100 / 1000 years

Option 2: Continuously replace non-permanent CDR after expiry ('Sisyphus' task) and address potential of moral hazard / liability issue e.g. through the establishment of a central carbon bank

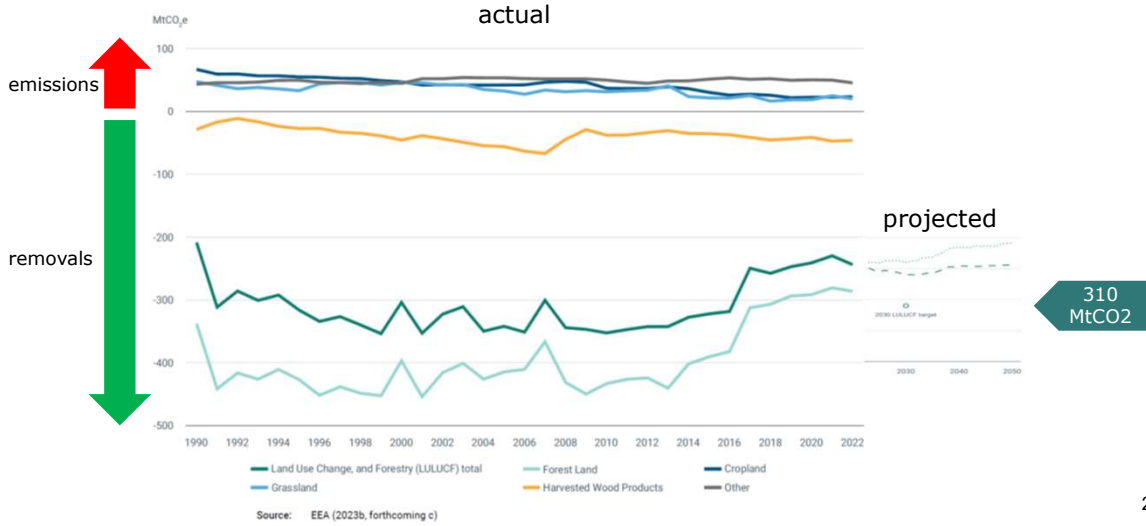
Europe's path to climate neutrality by 2050



Today's main legal pillars of EU climate policy until 2030

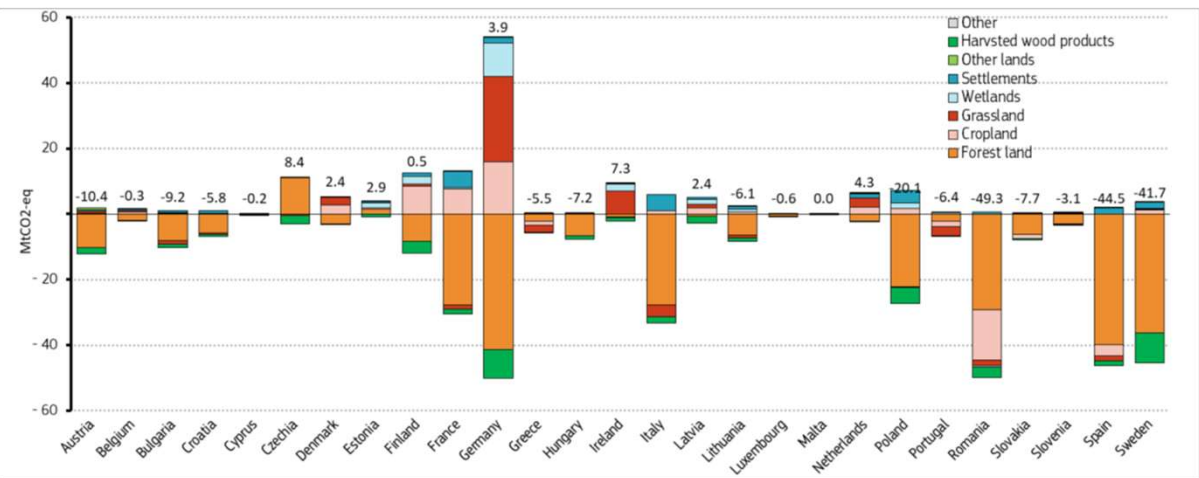


Development of EU emissions and removals from land use, land use change and forestry (LULUCF), 1990 - 2022



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EU Member States' emissions and removals from land use, land use change and forestry (LULUCF) in 2022

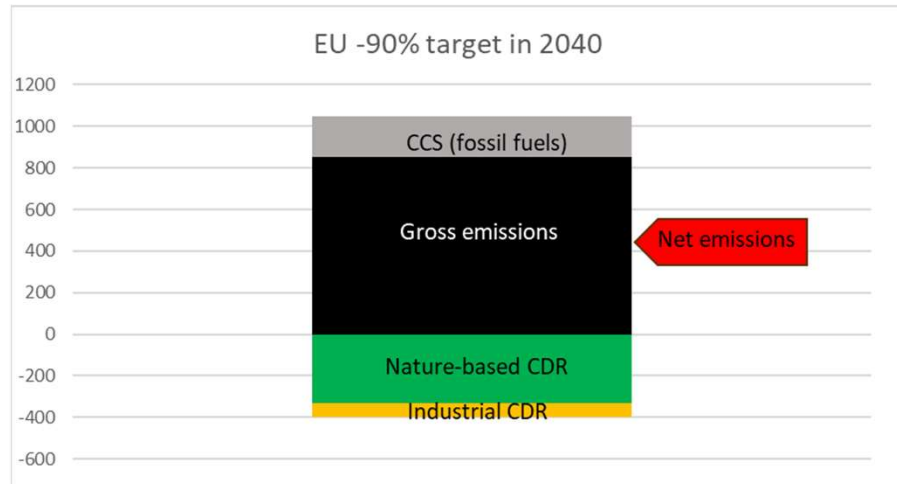


European Commission (2023) Climate Action Progress Report.

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Role of CDR in the new EU 2040 target to be proposed?

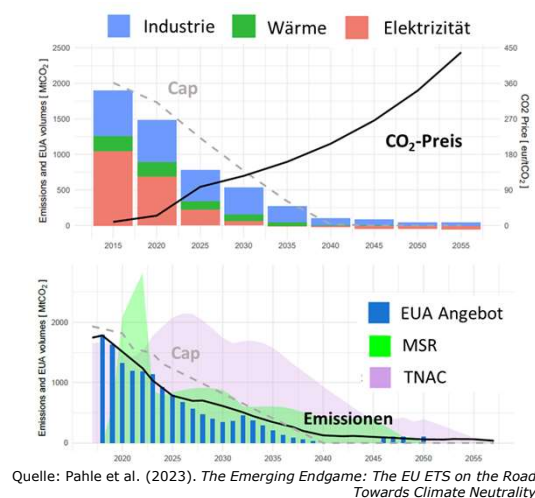
1. Gross emissions: 850 Mt CO₂ eq.
2. Significant capture of fossil CO₂ for use and storage
3. Significant Carbon Dioxide Removal, mainly nature-based plus industrial CDR
4. Net emissions: 450 Mt CO₂ eq. (equivalent to about 10% of 1990 emissions)



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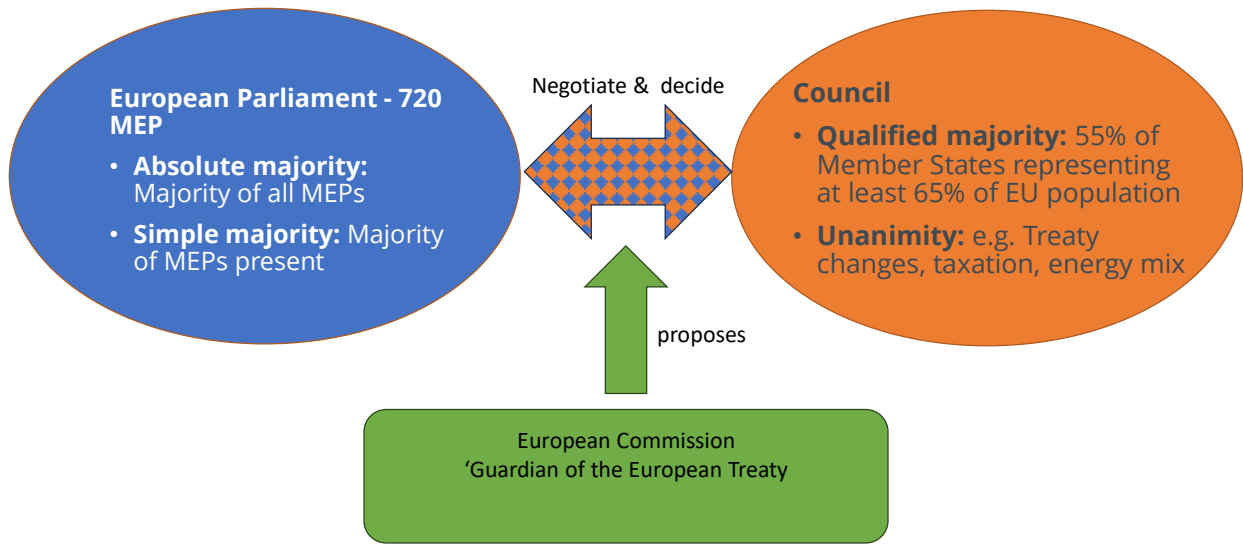
Role of CDR in the ETS 1 end-game?

1. Auctioning of allowances will go down to zero before 2040.
2. Significant 'residual emissions' in industry, aviation and shipping will stay well beyond 2040.
3. Solution to balancing 'residual emissions' beyond 2035 needs to be found, otherwise carbon price risks going through the roof.
4. Use of CDR is one potential option to address the issue. EU framework for certification has been agreed in early 2024.
5. How exactly to design the link between CDR certificates and ETS1? Governance?



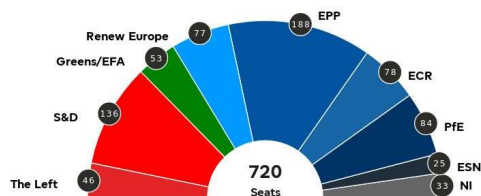
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EUs inter-institutional decision making process



Players 1: 720 Members of the new European Parliament

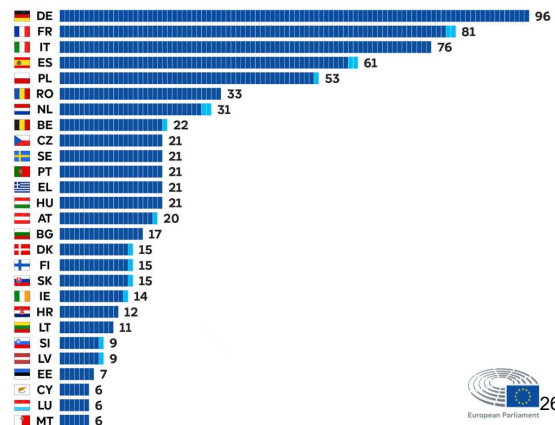
Political spectrum



Source: Provided by Verian for the European Parliament

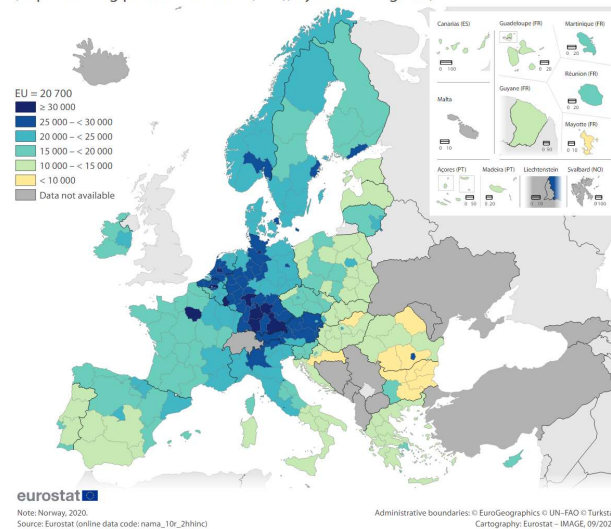


Distribution of seats per country in the European Parliament



Players 2: 27 very diverse Member States

Net primary income per inhabitant, 2021
(in purchasing power standards (PPS), by NUTS 2 regions)



And also in their
- need for balancing residual emissions from industry, aviation and shipping
- potential for different CDR technologies

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Players 3: Business

Potential buyers:

- Industry with high levels of residual emissions and high exposure to international competition
- Aviation
- Shipping
- Corporate net zero pledges
- Fossil fuel producers

Potential sellers:

- Forestry and agriculture
- Voluntary carbon market (traders, verifiers)
- Start-ups for novel CDR technologies

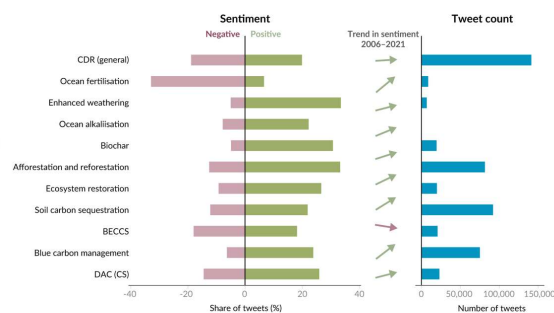
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Players 4: Civil society

- NIMBYs
- Environmental groups
- Future generations
- Scientists e.g. European Scientific Advisory Board for on Climate Change (ESABCC)

Public sentiments towards CDR methods

Tweets on individual CDR methods feature higher shares of positive than negative sentiments, except for ocean fertilisation. 'Biological methods' are discussed more favourably than others and there is a trend towards more positive sentiments in tweets, except for BECCS.



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Conclusions

- Carbon dioxide removals will be required to get to net zero and later to net negative emissions. At present, the world is not on track to deliver. Policy action is required.
- Large variety of different technologies with differences in storage potential, cost and duration of storage and very different technology maturity. No single silver bullet.
- Significant challenges and risks exist. A wide spectrum of governance features can be deployed to tackle these challenges. Robust transparent monitoring, reporting and verification will be essential.
- In the EU, a number of decisions will have to be taken during the mandate of the next Parliament (2024-2029) in order to provide investors with sufficient predictability and certainty for CDR investments. EU has already decided on a robust CDR certification process. Next policy question to be answered: To what extent and how can CDR certificates be used for compliance in the EU's climate policy framework post-2030?
- Given the wide spread of technologies, CDR needs, capabilities and ambitions vested interests will be very diverse rendering the future EU policy decision making process complex and hard to predict.

Thank you

Runge-Metzger@mcc-berlin.net

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